

FILE NOTATIONS

Entered in NFD File

Entered On SR Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

8-16-59

Location Inspected

CAH

OW

WW

TA

Bond released

State of Fee Land

GW

OS

PA

X

LOGS FILED

Driller's Log 12-8-59

Electric Logs (No. 1)

7

E

I

E-I

GR

GR-M

Micro

Let

Mi-L

Sonic

Others

Section Gauge Run #1
" " #2

as of August 1, 1962 Ohio Oil Company
changed its name to Marathon Oil Co.

Scout Report sent out
Noted in the NID File
Location map pinned
Approval or Disapproval Letter
Date Completed, P. & A. or
operations suspended
Pin changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed

7-16-59

Well Originally drilled by Marathon, then
transferred to Mountain Fuel.

6-2-72 well Completed as Gas
Injection & Observation.

1-22-74 Well Name Changed From J.A.
Wilde #1 To Coalville #27

The Ohio Oil Co.

P. O. BOX 120
CASPER, WYOMING

April 21, 1959

Mr. Cleon Feight, Secretary
Utah Oil & Gas Conservation Comm.,
310 New House Building,
Salt Lake City, Utah

Dear Sir:

Enclosed herewith you will find our Sundry Notice of intention to deepen our Wilde Well No. 1 located as follows:

2399' FSL and 319' FEL Sec. 9 T2N, R5E, Summit County,
Utah.

This sundry notice is forwarded for your approval and return at your early convenience.

Yours very truly,



H. J. BRUNT
DIVISION PRODUCTION
SUPERINTENDENT

HJB/rlw

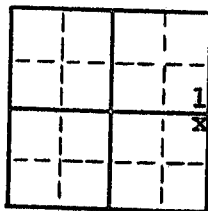
Encl.

CC: L. C. Powell
W. R. File
W. A. Pow
File

(SUBMIT IN DUPLICATE)

LAND:

UTAH



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented ☒
State ☒
Lease No. 77
Public Domain ☐
Lease No. _____
Indian ☐
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill <u>DEEPER</u>	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wilde April 21, _____, 1959
Well No. 1 is located 2399 ft. from XX S line and 319 ft. from E XX line of Sec. 9
SE 1/4 Sec. 9 2-N 5-E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Coalville Summit Utah
(Field) (County or Subdivision) (State or Territory)

GROUND
The elevation of the ~~surface~~ above sea level is 5640 feet. (Approximately)

A drilling and plugging bond has been filed with _____

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

The Ohio Oil Company intends to deepen well to T.D. of 7200' (500' into Nugget).

SURFACE CASING: 13-3/8", 54.5#, SMLS, Casing was landed @ 426.9' w/300 Sacks of cement.

SAMPLES: To be taken from present TD to total depth at intervals determined by geologist.

CORING: Following intervals should be cored, The Upper 100' of Nugget, & any other intervals having significant shows in samples.

DRILL STEM TESTS: Tests should be made over any intervals in which oil or gas is indicated from samples, cores & mud analysis.

LOGGING: A Schlumberger Elect. Log & Microlog to be run from T.D. to base of Surface casing, prior to setting of production casing.

NOTE: This well was drilled by The Mountain Fuel Supply Company. Commenced June 11, 1938 and Abandoned September 2, 1938. T. D. 5538'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Ohio Oil Company

Address P. O. Box 120

Casper, Wyoming

By H. J. Brumbaugh

Title DIVISION PRODUCTION SUPERINTENDENT

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

319' from E. Line + 2399' from S. Line

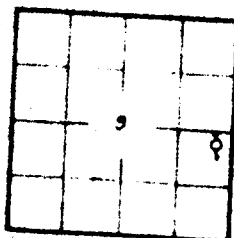
5635'

June 11, 1938

September 2, 1938

Non-productive, Abandoned

T.D. - 5538'



13-3/8" - 54.50# API Seamless Casing
 landed @ 426' 9". Cemented with 300 sacks cement.

Shale	0	20	Sandy shale	1776	1787
Gravel and stones, with trace of bentonite	20	69	Hard sandy shale	1787	1807
Shale	69	100	Variegated shale with some bentonite	1807	1821
Red Shale	100	128	Variegated shale & bentonite	1821	1853
Shale and shells, all shale from 304'	128	319	Sandy shale & shells	1853	1886
Water Sand (About 500 bbls. per hour	319	325	Gray sandy shale & bentonite	1886	1925
Shale & shells	325	474	Variegated shale & shells	1925	2001
Shale & bentonite	474	505	Blue shale	2001	2011
Hard shell	505	509	Variegated shale	2011	2021
Water sand	509	513	Sand and shale	2021	2031
Shale	513	539	Sandy variegated shale	2031	2041
Shale & streaks of sand	539	590	Gray sandy shale	2041	2085
Shale	590	600	Sand	2085	2091
Red shale	600	645	Variegated shale	2091	2111
Water sand	645	660	Gray sandy shale	2111	2131
Gray shale	660	680	Dark gray shale	2131	2141
Water sand	680	692	Dark gray shale & fossils	2141	2151
Shale	692	695	Variegated shale & shells	2151	2167
Shale & streaks of sand	695	722	Gray shale & shells	2167	2205
Gray shale	722	805	Gray shale	2205	2207
Gray shale & streaks of sand	805	975	Coal	2207	2214
Gray shale	975	989	Variegated shale	2214	2228
Shale & shells	989	1000	Coal	2228	2232
Red and Gray shale	1000	1020	Variegated shale	2232	2240
Brown sandy shale	1020	1030	Coal, layered with shale	2240	2244
Variegated shale	1030	1075	Gray shale & shells	2244	2260
Gray shale & shells	1075	1120	Gray shale	2260	2317
Gray shale	1120	1152	Coal	2317	2326
Variegated shale & streaks of sand	1152	1217	Coal, shale & bentonite	2326	2342
Brown shale & bentonite	1217	1281	Variegated shale & coal	2342	2370
Shale, shells & bentonite	1281	1333	Coarse sand	2370	2394
Variegated shale	1333	1350	Variegated shale	2394	2400
Variegated shale	1350	1364	Gray, coarse sand, water sand	2400	2430
Sand	1364	1370	Gray shale & streaks of sand	2430	2440
Coal and shale	1370	1405	Gray shale	2440	2447
Gray, sandy shale & shells	1405	1455	Coal	2447	2450
Variegated shale & bentonite	1455	1485	Black shale	2450	2455
Variegated shale & shells	1485	1500	Gray sandy shale	2455	2458
Gray sandy shale & shells	1500	1575	Gray shale	2458	2530
Variegated shale & bentonite	1575	1584	Red Williamson tester @ 2530',		
Variegated shale & shells	1584	1600	testing 2530' to 2450'. Tester opened		
Gray shale & shells	1600	1729	day long, 25 stands of salt water with		
Variegated shale & bentonite	1729	1775	small amount of gas.		
Sandy lime shells			Gray sandy shale & anhydride	2530	2542

	From	To
Gray sandy shale	2542	2569
Gray shale	2569	2580
Blue & Gray sandy shale	2580	2598
Hard, gray sand	2598	2609
Sandy shale	2609	2613
Hard sand & sandy shale	2613	2629
Gray sandy shale	2629	2646
Brown sandy shale - Top of Beckwith formation	2646	2664
Variegated shale	2664	2686
Hard, gray sandy shale	2686	2704
Variegated shale	2704	2749
Hard, black & gray shale	2749	2770
Gray, sandy shale	2770	2792
Brown shale	2792	2807
Hard, gray sandy shale	2807	2863
Sandy, variegated shale	2863	2886
Sandy, variegated shale and shells	2886	2916
Bentonite	2916	2928
Variegated shale	2928	2994
Gray sandy shale	2994	3004
Sandy, variegated shale	3004	3033
Variegated shale	3033	3139
Hard, brown sandy shale	3139	3161
Variegated shale	3161	3190
Sand	3190	3202
Sandy, variegated shale	3202	3222
Gray, sandy shale	3222	3232
Hard, brown sandy shale	3232	3245
Variegated shale	3245	3326
Hard, sandy variegated shale	3326	3348
Variegated shale	3348	3577
Sandy, variegated shale	3577	3600
Variegated shale	3600	3665
Hard, gray sandy shale	3665	3687
Variegated shale	3687	3719
Gray sand	3719	3728
Sandy, variegated shale	3728	3746
Variegated shale	3746	3779
Gray sand	3779	3809
Gray sand & streaks of shale	3809	3827
Brown & gray shale	3827	3845
Sand	3845	3854
Sandy lime	3854	3869
Variegated shale	3869	3874
Hard, red, sandy shale	3874	3943
Variegated shale	3943	3967
Variegated shale & bentonite	3967	3989
Bentonite	3989	3991
Hard sand	3991	3994
Black, sandy shale	3994	4000
Blue & red shale	4000	4000
Red, sandy shale	4000	4000
Gray sandy shale	4000	4000

	From	To
Red sandy shale	4043	4063
Variegated shale	4063	4096
Gray sandy shale	4096	4105
Gray sand	4105	4119
Gray shale & sand	4119	4128
Gray sand	4128	4136
Hard, gray sandy shale & sand	4136	4160
Gray sandy shale	4160	4179
Gray sand & streaks of shale	4179	4200
Gray sand	4200	4225
Gray shale	4225	4229
Red sandy shale	4229	4239
Hard gray sand	4239	4259
Soft sand	4259	4273
Hard, gray sand & variegated shale	4273	4289
Red sandy shale	4289	4309
Sandy, variegated shale	4309	4319
Tight sand, and sandy shale	4319	4329
Gray & Brown sandy shale	4329	4339
Brown sandy shale with lime pellets & gray shale	4339	4349
Red sandy shale & streaks of gray sand	4349	4366
Red & gray sandy shale	4366	4404
Red sandy shale	4404	4434
Variegated sandy shale	4434	4459
Variegated shale	4459	4479
Red sandy shale	4479	4487
Hard, red sandy shale & sand	4487	4508
Hard, gray, sandy shale	4508	4522
Red sandy shale	4522	4543
Variegated shale & sandy shale	4543	4565
Red sandy shale	4565	4595
Variegated sandy shale	4595	4616
Variegated shale	4616	4630
Variegated shale & bentonite	4630	4648
Red sandy shale	4648	4665
Variegated shale	4665	4681
Variegated shale & bentonite	4681	4696
Hard, gray sandy shale	4696	4704
Variegated shale	4704	4706
Gray sand	4706	4709
Variegated shale	4709	4709
Sandy, variegated shale	4709	4709
Sandy, variegated shale & bentonite	4709	4709
Variegated shale & bentonite	4709	4709
Variegated shale & bentonite	4709	4709
Sandy, variegated shale	4709	4709
Variegated shale	4709	4709
Red, sandy shale	4709	4709

4709 4726
 4726 4744
 4744 4764
 4764 4789
 4789 4813
 4813 4856
 4856 4885
 4885 4900

Formation Log
 J. B. Wilde
 Sec. 9-2-5, Summit County, Utah

	From	To	From	To
Variegated shale	4900	4938		
Hard, sandy shale	4938	4945		
Red, sandy shale & variegated shale	4945	4967		
Sandy, variegated shale	4967	4985		
Sandy, variegated shale & streaks of hard, gray sand	4985	5003		
Brown, sandy shale	5003	5020		
Sandy variegated shale	5020	5039		
Variegated shale	5039	5070		
Hard, gray sand	5070	5074		
Hard, brown, sandy shale	5074	5085		
Variegated shale, hard	5085	5101		
Hard blue sandy shale	5101	5105		
Hard, gray sand & conglomerate	5105	5131		
Variegated shale	5131	5143		
Sand & conglomerate	5143	5147		
Sandy shale	5147	5152		
Brown & gray shale	5152	5180		
Hard, gray sand	5180	5182		
Hard, gray sand streaked with sandy shale	5182	5202		
Hard, gray sand	5202	5212		
Sandy, variegated shale	5212	5244		
Hard, gray sand & streaks of variegated shale	5244	5269		
Sandy, variegated shale	5269	5273		
Red sandy shale	5273	5275		
Variegated shale	5275	5308		
Variegated shale	5308	5334		
Brown shale	5334	5349		
Variegated shale & streaks of sand	5349	5367		
Sandy shale	5367	5376		
Sand	5376	5379		
Hard, gray sand	5379	5382		
Brown, sandy shale	5382	5389		
Red, sandy shale & streaks of hard gray sand	5389	5401		
Hard, gray sand & streaks of shale	5401	5411		
Hard, gray sand	5411	5434		
Variegated shale	5434	5449		
Brown, sandy shale	5449	5468		
Variegated shale	5468	5486		
Sandy, variegated shale & shells	5486	5500		
Brown & gray sandy shale	5500	5515		
Variegated shale	5515	5538		

Dip 11° @ 5420
 14° @ 5019
 20° @ 5186
 10° @ 5389

Note: Beckwith formation here includes lower Cretaceous and Jurassic colored sediments

April 23, 1959

The Ohio Oil Company
P. O. Box 120
Casper, Wyoming

Attention: H. J. Brunt,
Division Production Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to deepen Well No. Wilde 1, which is located 2399 feet from the south line and 319 feet from the east line of Section 9, Township 2 North, Range 5 East, SLEM, Summit County, Utah.

Please be advised that approval is hereby granted.

However, this approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. HAUPTMAN, Petroleum Engineer:
Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone: EM 4-6790

C. B. FEIGHT, Executive Secretary:
Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone: EL 5-3629.

All other forms of communication should be addressed to the Oil & Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

POWER OF ATTORNEY

THE OHIO CASUALTY INSURANCE COMPANY

HOME OFFICE, HAMILTON, OHIO

Know All Men by These Presents: That THE OHIO CASUALTY INSURANCE COMPANY, by Joseph L. Marcum, its Secretary, in pursuance of authority granted by Article VI, Section 7 of the By-Laws of said Company, a copy of which Section is hereto attached, does hereby nominate, constitute and appoint:

Frank R. King and/or H. M. Lobet and/or W. W. Berger and/or R. D. Mackay and/or W. R. Hedgecock and/or Lloyd D. Ittel and/or Arthur S. Thompson and/or Lloyd B. Landis.

of Hamilton, Ohio, its true and lawful agents and attorneys-in-fact, to make, execute, seal and deliver for and on its behalf and as its act and deed, as surety, any and all bonds, undertakings, recognizances, stipulations, consents of surety, and/or writings obligatory in their nature, to be given by any individual, firm or corporation.

And the execution of such bonds or undertakings in pursuance of these presents, shall be as binding upon said Company, as fully and amply, to all intents and purposes, as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its office in Hamilton, Ohio, in their own proper persons.

IN WITNESS WHEREOF, the said Joseph L. Marcum has hereunto subscribed his name and affixed the Corporate Seal of the said The Ohio Casualty Insurance Company this 5th day of January, 1958.

(Signed) JOSEPH L. MARCUM
Secretary

STATE OF OHIO,
COUNTY OF BUTLER } SS.

On this 5th day of January A. D. 1958 before the subscriber, a Notary Public of the State of Ohio, and for the County of Butler, duly commissioned and qualified, came Joseph L. Marcum, Secretary of THE OHIO CASUALTY INSURANCE COMPANY, to me personally known to be the individual and officer described in, and who executed the preceding instrument, and he acknowledged the execution of the same, and being by me duly sworn depose and saith, that he is the officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and his signature as officer was duly affixed and subscribed to the said instrument by the authority and direction of the said Corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal at the City of Hamilton, State of Ohio, the day and year first above written.

(Signed) H. M. LOBET
Notary Public in and for County of Butler, State of Ohio
My commission expires June 28, 1958

Extract from By-Laws of THE OHIO CASUALTY INSURANCE COMPANY, adopted by the directors of said Company on April 2, 1954, Article VI, Section 7:

"The Chairman of the Board, the President, any Vice-President, the Secretary, or any Assistant Secretary shall be and is hereby vested with full power and authority to appoint Attorneys-in-fact for the purpose of signing the name of the Company as Surety to, and to execute, attach the corporate seal, acknowledge and deliver any and all bonds, recognizances, stipulations, undertakings or other instruments of suretyship and policies of insurance to be given in favor of any individual, firm, corporation or the official representative thereof, or to any County or State, or any official Board or Boards of County or State, or to the United States of America, or to any other political subdivision."

I, Joseph L. Marcum, Secretary of THE OHIO CASUALTY INSURANCE COMPANY, hereby certify that the foregoing is a true copy of Article VI, Section 7, of the By-Laws of said Company, and is still in force.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name as Secretary and affixed the Corporate Seal of THE OHIO CASUALTY INSURANCE COMPANY, this 5th day of January, A. D. 1958.

(Signed) JOSEPH L. MARCUM,
Secretary

The undersigned Assistant Secretary of THE OHIO CASUALTY INSURANCE COMPANY, does hereby certify that the foregoing is a full, true and correct copy of the original power of attorney given by said Company to Frank R. King and/or H. M. Lobet and/or W. W. Berger and/or R. D. Mackay and/or W. R. Hedgecock and/or Lloyd D. Ittel and/or Arthur S. Thompson and/or Lloyd B. Landis, of Hamilton, Ohio authorizing and empowering any one of them to sign bonds as therein set forth, and do hereby certify that the said power of attorney is still in full force and effect.

Given under my hand and the seal of said Company, at Hamilton, Ohio, this 1st day of May, A. D. 1959.

(SEAL)

W. W. Berger
Assistant Secretary

State Utah County Summit Field or Lease Coalville

May _____, 1959.

Casper, Wyoming

Signed W. A. [unclear] [unclear]

Phone 3-5721 Agent's title Assistant Division Controller

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

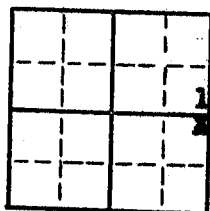
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(SUBMIT IN DUPLICATE)

LAND:

UTAH



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....☒State☐

Lease No.77.....

Public Domain☐

Lease No.

Indian☐

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wilde May 13, 1959
Well No. 1 is located 2399 ft. from ~~KEY~~ {S} line and 319 ft. from {E} ~~KEY~~ line of Sec. 9
SE 1/4 Sec. 9 2-N 5-E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Coalville Summit Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **GROUND** above sea level is 5640 feet. (Approx.)

A drilling and plugging bond has been filed with Bond No. 812489

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Started drilling @ 2:00 p.m. 5/9/1959; have now drilled cement plugs and cleaned out to '3339'. Expect to run caliper log and drill ahead.

Copy approved
& returned to
Ohio Oil
5/18

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Ohio Oil Company

Address P. O. Box 120

Casper, Wyoming

COPY ORIGINAL SIGNED

By H. I. BRUNT

Title Division Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Summit Field or Lease Wilde

The following is a correct report of operations and production (including drilling and producing wells) for
July, 1959.

Agent's address P. O. Box 120 Company The Ohio Oil Company

Casper, Wyoming

Signed N. J. Bruntes

Phone 3-5721

Agent's title Division Production Superintendent

State Lease No. 77 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec 9 SE¼	2N	5E	1	Dlg.				July 31, 1959 - TD 11,434'. Fishing for 13 drill collars.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

August 3, 1959

The Ohio Oil Company
P. O. Box 120
Casper, Wyoming

Attention: H. J. Brunt, Division Production Superintendent

Gentlemen:

Re: Well No. Wilde - Fee 1, SE
Sec. 9, T. 2 N, R. 5 E, SLBM,
Summit County, Utah

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly
OIL AND GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

No Mo report since
May. H

CBF/cp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Free and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
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Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 14, 1959

Well No. 1 is located 2399 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 319 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of Sec. 9

(1/4 Sec. and Sec. No.)

2N
(Twp.)

5E
(Range)

...SIM...
(Meridian)

Wildcat
(Field)

Summit County
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5646 feet.

A drilling and plugging bond has been filed with Utah State Oil and Gas Commission - May 4, 1959

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Have received verbal approval to abandon according to following plan: Because of fish in bottom of hole, unable to set bottom plug. Will leave hole full of mud and set bottom plug on top of fish, then plug well according to results of logging. Will set 50' plugs in water-bearing sands.

PSA final work Completed
and approved.
C.H.

mk
9-14

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....The Ohio Oil Company

Address..... 619 Newhouse Building

Salt Lake City, Utah

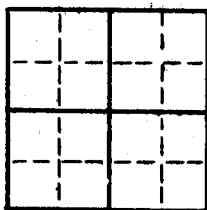
By

District Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
--	-------------------------------------	--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 14, 1959

Well No. 1 is located 2399 ft. from S line and 319 ft. from E line of Sec. 9

2N
 (1/4 Sec. and Sec. No.)

5E
 (Twp.)

5E
 (Range)

5E
 (Meridian)

Wildcat
 (Field)

Summit County
 (County or Subdivision)

Utah
 (State or Territory)

The elevation of the derrick floor above sea level is 5646 feet.

A drilling and plugging bond has been filed with Utah State Oil and Gas Commission - May 4, 1959

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Have received verbal approval to abandon according to following plan: Because of fish in bottom of hole, unable to set bottom plug. Will leave hole full of mud and set bottom plug on top of fish, then plug well according to results of logging. Will set 50' plugs in water-bearing sands.

Top of fish 8634'
H

71/H
8-17-59

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Ohio Oil Company

Address 619 Newhouse Building

Salt Lake City, Utah

By Denzel F. Mechem

Title District Geologist

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

^{E.P.}
Seol. - 7th of

Pat. 711 - Lillian

D.F. Merham Med.

Ohio Oil - Summit Co
Well

~~Worked~~ Aug 13, 57
To P.H.

11,434 T.D.

~~11,200~~

86 00' Pipe Stack

Salt 8360
9344

Basal T.C.

9,344' T. Creek

Doc. Da 24496.
Res.

5710W

(over)

~~Car Pool open from~~
~~8:30 to 1:00 P.M. Sat~~

8638' T offish.

Will spot plugs —

Sax

50' plug 8638 to 8588 ± 20
9" hole

50 " 8150' to 8200' 25
10" hole

Longwall
Salt Water

100' plug
+ longwall
Interval

2500-2815 ±

(185' & 11" hole) 105 ax

P + a job
Completed

Sat + Sun
Aug 15 + 16

50' at Surface. 40 ax
375' - 425' 20 13 3/8'

10 ax on top.
3' below Surface.

T. P. Fisher Roy Troxell

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Summit
Lease Name J. H. Wilde Well No. 1 Sec. 9 Twp. 2 N. R. 5 E.
Date well was plugged: August 16, 1959.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Plug #1 - 8638-8588	50'	20 sks cement	by Halliburton
" #2 - 8200-8150	50'	25 " "	" "
" #3 - 2500-2315	185'	105 " "	" "
" #4 - 425-375	50'	40 " "	" "
" #5 - 0-10	10'	10 " "	by hand
Surface casing Top 15' K.B.			
Bottom 426 K.B.			
Top fish Top 8638 K.B.	Operator <u>The Ohio Oil Company by Elgin L. Flott</u>		
Bottom 9050 K.B.	Address <u>Box 268</u>		
Bottom fish Top 11,278 K.B.	<u>Salt Lake City, Utah</u>		
Bottom 11,434 K.B.			

AFFIDAVIT

STATE OF UTAH

COUNTY OF Salt Lake

Before me, the undersigned authority on this day personally appeared Elgin L. Flott, for The Ohio Oil Co., known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 19th day of August, 1959.

My Commission Expires:

Jan 22, 1962

Gene Powell
NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

MEMO FOR THE FILE

Re: OHIO OIL COMPANY - WELL NO. WILDE 1,
NE SE 9-2N-5E, SLEM, Coalville Area,
Summit County

On Friday, August 14, 1959, the Ohio geologists, Mecham and Flott, called requesting permission to plug and abandon the above well.

After prolonged effort to recover the twisted-off drill pipe (fish) from approximately 8600 feet, the operator was unable to recover any of this fish. Accordingly, permission was requested to plug and abandon this well.

In company with geologic representatives of Ohio, the electric log, a copy of which has been furnished this office, was reviewed and the plugging program was mutually agreed upon. This program was followed under my supervision--during Saturday and Sunday (the 15th and 16th). The program was as follows:

20 sx plug in the 9" hole was spotted between 3638-8588', using Halliburton equipment in all work. A second plug of 25 sx was spotted between 8150-8200' in a 10" hole. The Evaporite section of the Long Wall formation, which carried salt water between 2500-2315', was covered by a cement plug of 105 sx in the 11" hole. A 40 sx plug was spotted between 375-425' inside the formerly cemented 3-3/8" surface casing, which had been cemented from top to bottom, and after removing the safety heads in the cellar, a 10 sx plug was spotted 3' below the surface of the surrounding area on top of the plugged well.

This final completion job was finished Sunday afternoon. The rig is now being dismantled and removed from the location.

After this work is completed, the location will be levelled and all material cleared from the location and the surface restored, so that the landowner will be able to again use this ground for agricultural purposes.

A regulation marker will be placed east of the well site along the fence and adequate markings will be placed upon it for reference to the exact location of the well.

The total depth of this well is 11,434 feet.

Chas. A. Hauptman

BY CHAS. A. HAUPTMAN
PETROLEUM ENGINEER

Aug 17, 59

CAH:co

The Ohio Oil Co.

P. O. Box 120
Casper, Wyoming

August 26, 1959

Utah Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Enclosed are two copies each of the Laterolog and Gamma Ray-Neutron logs which were recently run in our J. H. Wilde Well #1, located in Section 9, T. 2 N., R. 5 E., Summit County, Utah.

Very truly yours,

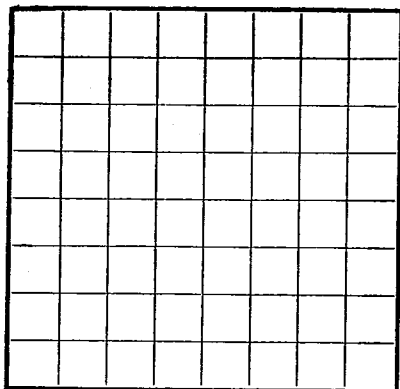
E. L. Spieles

E. L. Spieles
Asst. Division Engineer

ELS/wf

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY This is an old well drilled deeper - old T.D. 5538'

Operating Company The Ohio Oil Company Address Box 268, Salt Lake City, Utah

Lease or Tract J. H. Wilde Field Wildcat State Utah

Well No. 1 Sec. 9 T. 2 N. R. 5 E. Meridian SLB&M County Summit

Location 2399 ft. [N.] of S. Line and 319 ft. [E.] of E. Line of Section 9 Elevation 5646
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date December 1, 1959

Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-13, 1959 Finished drilling 8-16, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

None

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2363 to 2450 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13 3/8"	54.50			426' 9"					
Above casing was set in J. H. Wilde #1 drilled originally by Mountain Fuel Supply Co. in 1938.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	426' 9"	300	Unknown		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	426' 9"	300	Unknown		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from old T.D. 5538 feet to 11,434 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Contractor: Signal Drilling & Expl. Co. EMPLOYEES

Mr. Burch - tool pusher Driller Mr. B. L. Gracie Driller

Mr. J. L. Brown Driller Mr. G. L. Wheaton Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Old total depth 5538 in Beckwith Formation			
5538	5610	72	Shale, varicolored, green, maroon, gray
5610	5870	260	Siltstone, reddish-brown, arenaceous
5870	5890	20	Sandstone, yellow, white to gray, coarse
5890	6060	170	Interbedded shale and siltstone
6060	6620	560	Interbedded red and green shale and siltstone, with occasional stringers gray limestone.
6620	6835	215	As above with gray conglomeratic sandstone from 6620-40.
6835	Top Morrison Formation		
6835	6860	25	Interbedded brick-red shales and siltstone grading into quartzose sandstone.
6860	7247	387	Interbedded brownish-red shale and siltstone and tan limestone.
7247	Top Stump Formation		
7247	7335	88	Interbedded reddish-brown shale and siltstone and gray shale.
7335	7600	265	Gray limestone interbedded with gray shales and red siltstones.
7600	Top Preuss Formation		
7600	8200	600	Reddish-brown shale and siltstone with minor conglomeratic sandstone.
8200	Top Preuss Evaporites		

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

DEC 8

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
8200	9344	1144	Shale and siltstone, reddish brown, with interbedded salt. Salt probably occurs as matrix in siltstone and sandstone.
9344	Sample Top Twin Creek Limestone		
9344	10,370	1026	Shale, gray, grading into limestone
10,370	11,080	710	Limestone, gray, dense, no shows
11,080	11,120	20	Limestone, as above, becoming very oolitic.
11,120	11,234	114	Limestone, as above
11,234	11,434	200	Limestone, gray with white gypsum and anhydrite

Geologic Tops

Radiation Log Tops

Beckwith Formation	2635
Morrison Formation	6835
Stump Formation	7247
Preuss Formation	7600
Preuss Evaporites	8200

Sample Tops - (Unable to log to T.D. because of fish in hole 8639-11,434')

Twin Creek Limestone	9344
Total Depth	11,434

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

5-1-59 to 5-12-59 Rigging up tools to deepen J. H. Wilde #1. Cleaned out hole to original total depth 5538'.

5-13-59 Ran Schlumberger mechanical section gauge to 5536' K.B.
Spudded new hole at 8:30 p.m. with Bit #4.

5-14-59 to 6-27-59 Drilling ahead.

6-28-59 Cut Core #1 9476-9526 in Twin Creek Limestone for dip information.

6-29-59 to 7-15-59 Drilling ahead.

7-16-59 Tested surface with 1000# p.s.i. - held okay.

7-17-59 to 7-27-59 Drilling ahead.

7-28-59 Twisted off at 11,434. Left 13 drill collars in hole.

7-29-59 to 8-11-59 Fishing and attempting to wash over fish.

8-12-59 Stuck pipe in keyseat while pulling up to make connection.
Found lowest free point at 8673. Backed off 1 single above keyseat wiper. Strapped pipe out of hole. Top of fish at 8639 KB.

8-13-59 to 8-14-59 Ran Schlumberger Gamma Ray - Neutron and Laterolog from surface to 8635.

8-15-59 to 8-16-59 Plug and abandon by Halliburton with bulk regular cement.

Plug #1 8638-8588 w/20 sks. displaced with 120 bbls. mud w/10 bbls. water ahead of job.

Plug #2 8200-8150 w/10 bbls. water ahead, 25 sks. cmt. and displaced with 29 bbls. mud.

Plug #3 2315-2500 w/10 bbls. water ahead and 105 sks. cmt. displaced w/29 bbls. mud.

Plug #4 375-425 surf. csng., w/10 bbls. water ahead and 40 sks. cmt. displaced w/5 bbls. mud.

Plug #5 10 sks. @ surface mixed by hand.

The Ohio Oil Co.

Casper, Wyoming
April 20, 1961

Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Re: Coalville Unit Well
Our File Utah 359

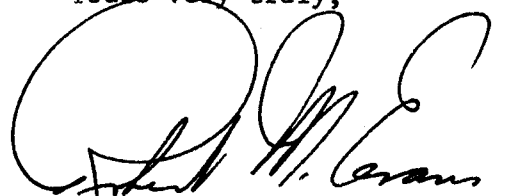
Gentlemen:

Prior to our drilling a well in the Coalville Unit, we furnished you with a \$5000.00 bond dated April 30, 1959. The well was plugged and abandoned August 16, 1959 and we would now like to cancel the bond.

We would appreciate your furnishing us with approval allowing us to terminate the bond.

Your prompt attention in this matter is greatly appreciated.

Yours very truly,



Robert M. Evans
Title and Lease Record
Department

WFC:jeb



April 27, 1961

Ohio Oil Company
P. O. Box 120
Casper, Wyoming

Attn: Robert M. Evans

Gentlemen:

In response to your letter of April 20, 1961, regarding release of your drilling bond covering operations on the J. H. Wilde Well #1, Sec. 9, T. 2 N., R. 5 E., SLEM, Summit County, Utah, we inspected this location on Wednesday, April 26, 1961. The location had been properly cleaned and leveled with the exception of a considerable amount of wire line still remaining at the location; however, we assume that this material was left at the request of the land owner.

Insofar as this office is concerned, you have properly complied with the regulations concerning the abandonment of this well, and you are therefore permitted to terminate the drilling bond.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:kp

cc: Crowley Insurance Agency
434 So. Main
Salt Lake City, Utah

INTEROFFICE COMMUNICATION

R. G. MYERS

FROM R. G. Myers

Rock Springs, Wyoming

CITY

STATE

TO B. W. Croft

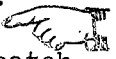
DATE February 25, 1972

SUBJECT Tentative Plan to Reenter
J. H. Wilde Well No. 1
Coalville Gas Storage Project

Attached for your information and files is a tentative plan to reenter the above-captioned well.

RGM/gm

Attachment

cc: J. T. Simon
L. A. Hale (6)
J. E. Adney
Geology (2)
D. E. Dallas (4)
P. J. Radman
R. P. Work
D. L. Reese
A. A. Pentila
U.S.G.S.
State 
Paul Zubatch
P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

February 25, 1972

Tentative Plan to Reenter
J. H. Wilde Well No. 1
Coalville Gas Storage Project

The subject well was drilled to a total depth of 5538 feet by Mountain Fuel Supply Company during 1938. During 1959 Ohio Oil Company reentered the well and drilled to a total depth of 11,434 feet. No gas or oil were encountered and the well was plugged and abandoned. See attached present status drawing for cement plugs. It is proposed to reenter J. H. Wilde Well No. 1 and dually complete the well as a gas injection and withdrawal well in the Longwall sandstone and an observation well above the cap rock. During drilling operations a drill stem test of the Longwall sandstone recovered 25 stands of water (2250 feet) and was open one hour. No pressures were recorded. This well will be reentered by _____ Drilling Company using a contract workover rig. One work order has been originated for the work, namely _____, Reenter J. H. Wilde Well No. 1, Coalville Gas Storage Project, located in the NE ~~SE~~ Sec. 9, T. 2 N., R. 5 E., Summit County, Utah. Ground elevation is 5640 feet.

NOTE: KB is 5652 feet or 12 feet above ground level and will be used for all measurements while working on this well.

1. Dig cellar down to the top of the 13-3/8-inch O.D. surface casing. Remove dry hole marker. Install a Cameron 12-inch 2000 pound slip on casing flange with a bull plug in one side and 2-inch extra heavy nipple, 6 inches long, and a Cameron 800 psi working pressure, 1600 psi test valve in the other side. Note: If necessary weld a piece of 13-3/8-inch O.D., 32.75-pound, H-40 casing on top of the casing stub to bring the casing flange even with ground level.
2. Rig up contract drilling rig capable of drilling to a depth of 2500 feet.
3. Using a 12-1/4-inch bit, drill out cement plugs to the bottom of the 13-3/8-inch surface casing. See attached present status drawing for cement plugs.
4. Using a 9-inch bit, drill out cement plugs to 2600 feet KBM. Condition hole prior to logging.
5. Run a Dresser Atlas dual induction focused log, a BHC acoustilog with caliper and gamma ray and a compensated density with caliper gamma ray log from 2600 feet to the bottom of surface casing.

6. Run a 9-inch bit and condition hole prior to running 7-inch O.D. casing. Pull and lay down drill pipe and drill collars.
7. Run 7-inch O.D. casing as outlined in Item I, General Information to a minimum depth of 2600 feet. The bottom 500 feet of casing will be sand blasted and Ruff Cote applied. A Baker Type G float collar and guide shoe will be used as floating equipment. Cement casing with regular densified cement from 2600 feet to 2100 feet and 50-50 Pozmix cement from 2100 feet to 1000 feet. Precede cement with 500 gallons mud flush. Circulate 150 barrels drilling mud prior to beginning cementing operations. Capacity of the 7-inch O.D. casing is 101 barrels. Cement requirements will be based on actual hole size as determined by the caliper log. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water. Bump plug with 2000 psi and hold for 15 minutes to pressure test casing. The minimum internal yield pressure for 7-inch O.D., 20-pound, K-55 casing is 3740 psi.
8. Immediately after cementing operations are completed, land the 7-inch O.D. casing with full weight of casing on slips and record indicator weight. Install a Cameron 12-inch 2000 psi by 8-inch 2000 psi DCB tubing spool with Cameron 2-inch 2000 psi Type "F" wing valves. Pressure test seal assembly to 1500 psi for 5 minutes. The minimum collapse pressure for 7-inch O.D., 20-pound, K-55 casing is 2500 psi.
9. Release drilling rig.
10. Install deadmen anchors. Move in and rig up contract workover rig.
11. Install an 8-inch 3000 psi double gate preventer with blind rams on bottom and 3-1/2-inch tubing rams on top. After a WOC time of 72 hours, run a Baker roto-vert casing scraper dressed for 7-inch O.D., 20-pound casing on 3-1/2-inch O.D., 9.2-pound, J-55 seal lock tubing. Check plug back depth. Pull and lay down casing scraper.

12. Run a Dresser Atlas cement bond log and calibrated gamma ray neutron collar log from plugged back depth to surface. Rig up a Dresser Atlas lubricator and perforate the following interval with four Golden Jet shots per foot.

2372 feet to 2430 feet

Measurements are from the Schlumberger gamma ray neutron log dated 8-13-59. Record any surface pressure after perforating.

13. Run a Johnston conventional hookwall test tool on 3-1/2-inch O.D. tubing. Set packer at 2350 feet KBM. Run production test. It will be necessary to swab well to determine productivity and clean mud damage from sand. Pull and lay down test tool.
14. Rig up Dresser Atlas lubricator and run a Baker retrieva-D packer dressed for 7-inch O.D., 20-pound casing. Set at 2360 feet KBM.
15. After the above items have been evaluated, a tentative plan to dually complete the well will be finalized.

GENERAL INFORMATION

- I. The following tubular goods have been assigned to the well.

<u>Description</u>	<u>Approximate Gross Measurement (feet)</u>	<u>Availability</u>
<u>Production Casing</u>		
* 7-inch O.D., 20-pound, K-55, ST&C casing	2,800	To be purchased
<u>Production Tubing</u>		
3-1/2-inch O.D., 9.2-pound, J-55, seal lock tubing	2,600	To be purchased
1.315-inch O.D., 1.70-pound, J-55, non-upset tubing	2,500	To be purchased

- * 500 feet will be sand blasted and Ruff Cote applied in the Rock Springs' yard.

II. Hand wheels will be installed on all ram type preventers.

SCHEMATIC
NOT DRAWN TO SCALE

DRILLED BY

PRESENT STATUS DRAWING

FIG 2/11/72

MFSCo. BY

J.H. WILDE NO. 1

ROTARY 1938

NE, NE, SE SEC 9, T2N, R5E

DEEPEMED 1959

SUMMIT CO., UTAH

KELLY BUSHING 5652

G.L. 5640 ft.

13 3/8" O.D. SURFACE CASING

NET

14 JTS. 13 3/8" O.D. 54.50# 8rd. 409.75
API SEAMLESS CASING

1 HALLIBURTON FLOAT SHOE 1.25

411.00

ABOVE CASING LANDED @ 426 ft. KBM or
15' BELOW KB. TOP OF 13 3/8" CASING CLAMP
IS 4 FT. BELOW GROUND LEVEL. 4 JTS. and
SHOE SPOT WELDED. CEMENTED CASING WITH
300 SACKS OF RED DEVIL CEMENT, LAST 50
SACKS TREATED.

CMT

10 CEMENT PLUG - 10 SACKS

MUD

CMT

375 CEMENT PLUG - 40 SACKS

426 426.75 ft KBM 13 3/8" O.D. 54.50#

MUD

CMT

2315'

CEMENT PLUG - 105 SACKS

2500'

ORIGINAL T.D. 5538 FT. KBM AND PLUGGED
BACK TO SURFACE

MUD

CMT

8150'

CEMENT PLUG - 25 SACKS

8200'

MUD

CMT

8588'

CEMENT PLUG - 20 SACKS

8638'

FISH IN HOLE - WASHOVER PIPE STUCK
IN KEYSEAT BOTTOM @ 9050' K.B.
TOP @ 8638' K.B.

MUD

FISH IN HOLE - 5 DRILL COLLARS
BOTTOM @ 11,434' K.B. TOP @ 11,278' K.B.

T.D. 11,434 ft

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Gas storage injection-withdrawal well and observation well		5. LEASE DESIGNATION AND SERIAL NO. Fee land
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2399' FSL, 319' FEL NE SE		8. FARM OR LEASE NAME J. H. Wilde
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5652' GR 5640'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 9-2N-5E., S.L.M.
		12. COUNTY OR PARISH Summit
		13. STATE Utah

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Reenter and dually complete <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 11,434', P & A.

We would like to reenter the subject well and dually complete as a gas injection and withdrawal well in the Longwall sandstone and as an observation well above the cap rock.

We plan to clean out to 2600', run 7" casing to about 2600', perforate from 2372' to 2430' with 4 holes per foot, make a production test, evaluate the results and then decide on how to complete the well.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Craft, Jr.

TITLE

Vice President,

Gas Supply Operations

DATE

April 18, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

April 24, 1972

Mountain Fuel Supply Company
Box 1129
Rock Springs, Wyoming 82901

Re: J.H. Wilde #1
Sec. 9, T. 2 N, R. 5 E,
Summit County, Utah

Gentlemen:

Please be advised that insofar as this office is concerned, approval is hereby granted to re-enter and dually complete the above referred to well for the purpose of gas injection and observation.

Said approval is granted in accordance with Section 40-6-5(c), General Rules and Regulations and Rules of Practice and Procedure, however, it should be noted that before any actual gas storage takes place an appearance before the Board of Oil and Gas Conservation will be scheduled.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:4d

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2399' FSL, 319' FEL NE SE		8. FARM OR LEASE NAME J. H. Wilde
14. PERMIT NO. -		8. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5652' GR 5640'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 9-2N-5E., S.L.M.
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Reenter - dually complete <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up April 29, 1972, drilling cement plugs and cleaning out, have cleaned out to 680'.

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Croft Jr. TITLE Vice President, Gas Supply Operations DATE May 2, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2399' FSL, 319' FEL NE SE		8. FARM OR LEASE NAME J. H. Wilde
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5652' GR 5640'		10. FIELD AND POOL, OR WILDCAT -
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 9-2N-5E., S.L.M.
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Reenter - dually complete ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled cement plugs and cleaned out to 2514', logged. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Craft, Jr.

TITLE

Vice President,
Gas Supply Operations

DATE

May 8, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2399' FSL, 319' FEL NE SE		8. FARM OR LEASE NAME J. H. Wilde
14. PERMIT NO. -		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5652' GR 5640'		10. FIELD AND POOL, OR WILDCAT -
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 9-2N-5E., S.L.M.
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Reenter-dually complete	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2514'.

Landed 2,492.51' net, 2513.98' gross of 7" OD, 20#, K-55, 8rd thd, ST&C casing at 2504.51' KBM and set with a total of 919 sacks of cement.

Rig released May 9, 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Croft Jr.

TITLE

Vice President,
Gas Supply Operations

DATE

May 24, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

✓
R. G. MYERS

INTEROFFICE COMMUNICATION

FROM R. G. Myers

Rock Springs, Wyoming

CITY

STATE


TO B. W. Croft

DATE May 23, 1972

SUBJECT Tentative Plan to Complete
J. H. Wilde Well No. 1
Coalville Gas Storage Project

Attached for your information and files is a tentative plan to complete the above-captioned well.

RGM/gm
Attachment

cc: J. T. Simon
L. A. Hale (6)
J. E. Adney
Geology (2)
D. E. Dallas (4)
P. J. Radman
F. F. Toole
U.S.G.S.
State 
A. A. Pentila
P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

May 17, 1972

Tentative Plan to Complete
J. H. Wilde Well No. 1
Coalville Gas Storage Project

Present status of well is as follows:

- a. 13-3/8-inch O.D., 54.50-pound, H-40, 8 round thread, ST&C casing landed at 426.75 feet KBM.
- b. 7-inch O.D., 20-pound, K-55, 8 round thread, ST&C casing landed at 2504.51 feet KBM. Bottom 500 feet were sand blasted and coated with Ruff-Cote.
- c. A 12-inch 3000 psi by 8-inch 3000 psi Cameron DCB tubing spool was installed and seals pressure tested to 1500 psi for 5 minutes.
- d. A Dresser Atlas cement bond PFC log was run 5-12-72. Cement top behind the 7-inch O.D. casing is at 100 feet.

NOTE: Zero is 12.50 feet above the Cameron 12-inch 3000 psi casing flange.

1. Rig up contract workover rig.
2. Install an 8-inch 3000 psi double gate preventer with blind rams on bottom and 3-1/2-inch tubing rams on top.
3. Run a Baker roto-vert casing scraper dressed for 7-inch O.D., 20-pound casing and a 6-1/4-inch bit on 3-1/2-inch O.D., 9.2-pound seal lock tubing with special clearance couplings and check plug back depth. Circulate well with 9 ppg drilling mud. Pull tubing and lay down casing scraper and bit.
4. Rig up Dresser Atlas lubricator. Perforate the following interval with four Golden Jet shots per foot.

2380 feet to 2420 feet

Measurements are from the Dresser Atlas cement bond PFC log dated 5-12-72.

5. Run a Halliburton hookwall test tool with packer dressed for 7-inch O.D., 20-pound casing. Run on 3-1/2-inch O.D., 9.2-pound seal lock tubing and set at 2350 KBM. Run short production test. Be prepared to swab.

6. Pull test tool.
7. Rig up Dresser Atlas lubricator and perforate the following interval with two Golden Jet shots per foot.

2326 feet to 2340 feet

Measurements are from the Dresser Atlas cement bond PFC log dated 5-12-72.

8. Run a Halliburton straddle test with a pressure recorder below the bottom packer on 3-1/2-inch O.D., 9.2-pound, N-80 tubing. Set top packer at 2300 feet and bottom packer at 2350 feet. Run production test. Be prepared to swab. Pull tubing and lay down test tool.
9. Assuming there is no communication between the two zones, rig up Dresser Atlas and run a Baker Model D packer with flapper valve and set at 2350 feet KBM.
10. Run 3-1/2-inch O.D. seal lock tubing with special clearance couplings as follows:
 - 1 Cameron DCB split hanger tapped for 3-1/2-inch seal lock tubing.2300 feet 3-1/2-inch O.D., 9.2-pound, N-80 seal lock tubing with special clearance couplings.
 - 1 3-1/2-inch seal lock special clearance coupling.
 - 1 3-1/2-inch seal lock by 3-1/2-inch 8 round EUE adapter nipple.
 - 1 Baker crossover tubing anchor.
 - 1 joint 3-1/2-inch O.D., 9.2-pound, N-80, 8 round thread, EUE tubing.
 - 1 Lynes 5-inch flow-thru sentry unit carrier.
 - 1 joint 3-1/2-inch O.D., 9.2-pound, N-80, 8 round thread, EUE tubing.
 - 1 Baker locator seal assembly.Land tubing in a Cameron 8-inch DCB tubing spool. Note: The sentry system cable will be clamped to each joint of tubing. Clamps will be furnished by Lynes. Run cable through one wing valve and install packoff.

11. Install 1-inch offset rams in preventer. Run a Baker landing spear on 1.315-inch O.D., 1.72-pound, J-55 integral joint tubing. Land on a Cameron DCB split hanger in 1000 pounds compression. Note: Displace any mud in wellbore with water prior to landing tubing.
12. Remove preventers. Install upper portion of wellhead. Release rig.

Material Required

2500 feet 3-1/2-inch O.D., 9.2-pound, N-80 seal lock tubing with special clearance couplings - Warehouse stock.

2500 feet 1.315-inch O.D., 1.72-pound, J-55 integral joint tubing.

1 Lynes 5-inch flow-thru sentry unit carrier with 2500 foot cable surface recorder, and approximately 60 cable clamps.

5 3-1/2-inch O.D. 8 round thread by 3-1/2-inch seal lock thread adapter nipples.

1 Baker Model D packer dressed for 7-inch O.D., 20-pound casing.

1 6 foot locator seal assembly.

1 Baker crossover tubing anchor.

1 Baker landing spear.

1 1.315-inch O.D., 10 round integral joint nipple.

Assortment of 3-1/2-inch O.D., J-55 seal lock pup joints.

Assortment of 1.315-inch O.D., J-55, 10 round integral joint pup joints.

Cameron wellhead per drawing No. 935527.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Gas Storage</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land	
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2399' FSL, 319' FEL NE SE		8. FARM OR LEASE NAME J. H. Wilde	
14. PERMIT NO. -		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5652' GR 5640'		10. FIELD AND POOL, OR WILDCAT -	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE SE 9-2N-5E., S.L.M.	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Re-enter</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2514', FBD 2462', well shut in.

Rigged up on 4-29-72, cleaned out to 2514', set 7" 20# casing at 2504.51' KBM with 919 sacks of cement, rig released 5-9-72.

Rigged up work over unit on 5-30-72, per forated from 2380' to 2420' with 4 holes per foot, tested, perforated from 2326' to 2340' with 4 holes per foot, tested, landed 3½" OD, 9.2#, N-80 tubing at 2362.21' KBM, landed 1.315" OD, 1.72#, J-55 tubing at 2281.63', made 7 swab runs and began flowing, flowed 1 hour at 45 BPH, rig released 6-2-72.

PDST #1: Perforations 2380-2420', IO ½ hour, ISI ½ hour, FO ½ hour, FSI 1 hour, opened strong, gas to surface in 25 minutes not enough to gauge, reopened strong, dead in 28 minutes, recovered 635' mud and 1530' water. IHP 1187, IOFP's 75-972, ISIP 1047, FOFP's 991-1047, FSIP 1047, FHP 1178.

PDST #2: Perforations 2326-2340', IO ½ hour, ISI ½ hour, FO ½ hour, FSI ½ hour, opened weak reopened weak, recovered 60' water. IHP 1178, IOFP's 18-18, ISIP 972, FOFP's 18-18, FSIP 935, FHP 1178.

Final report.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Cropper

TITLE

Vice President,
Gas Supply Operations

DATE

June 7, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84139 PHONE 328-8315

January 22, 1974

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

Attention Mr. Cleon Feight

Gentlemen:

Re: Request for Well Name Changes
Coalville Gas Storage Area
Summit County, Utah

The Moore Well No. 1 located in Section 10 of Township 2 North, Range 5 East was deepened by Mountain Fuel, and the J. H. Wilde Well No. 1 in Section 9 of Township 2 North, Range 5 East was drilled by Mountain Fuel to evaluate the area for gas storage.

We hereby request that the Moore Well No. 1 name be changed to Coalville Well No. 1 and the J. H. Wilde Well No. 1 be changed to the Coalville Well No. 2.

These changes will be beneficial to us since it is anticipated that additional wells will be drilled in the evaluation of this Area, and if we are able to refer to the wells as No. 1, No. 2, No. 3, and so forth, it will eliminate a lot of confusion.

Please advise me if any further information is required, and your cooperation would be appreciated.

Very truly yours,

G. A. Peppinger
Chief Landman

GAP:sm



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company
 OPERATOR Mountain Fuel Supply Company
 WELL NO. J. H. Wilde No. 1
 FIELD Coalville
 COUNTY Summit
 STATE Utah

LAB NO. 10682 REPORT NO.
 LOCATION Section 9-2N-5E
 FORMATION Frontier
 INTERVAL 2380-2420
 SAMPLE FROM Wellhead during blow-down
 DATE August 7, 1973

REMARKS & CONCLUSIONS: Slightly cloudy water.

Not considered harmful to livestock, but not suitable for vegetation.

Cations	mg/l	meq/l
Sodium	1598	69.50
Potassium	25	0.64
Lithium	-	-
Calcium	59	2.94
Magnesium	25	2.06
Iron	-	-
Total Cations		75.14

Anions	mg/l	meq/l
Sulfate	5	0.10
Chloride	1980	55.84
Carbonate	-	-
Bicarbonate	1171	19.20
Hydroxide	-	-
Hydrogen sulfide	-	-
Total Anions		75.14

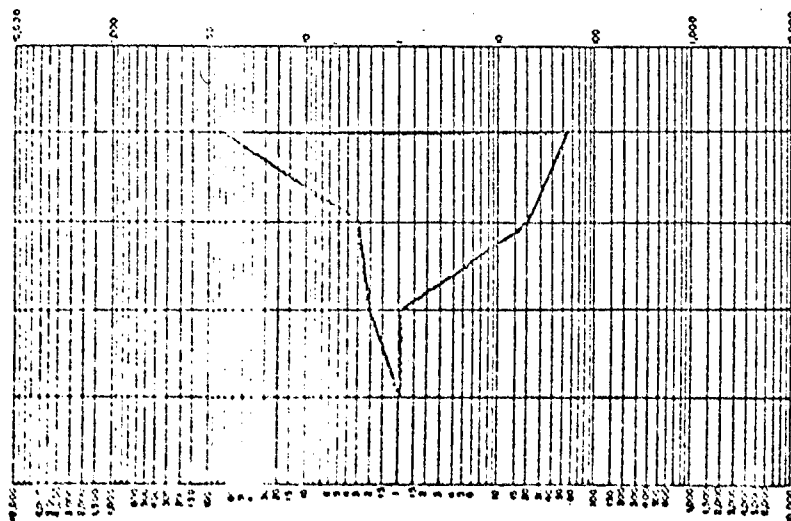
Total dissolved solids, mg/l 4269
 NaCl equivalent, mg/l 4028
 Observed pH 8.0

Specific resistance @ 68° F.:
 Observed 1.51 ohm-meters
 Calculated 1.58 ohm-meters

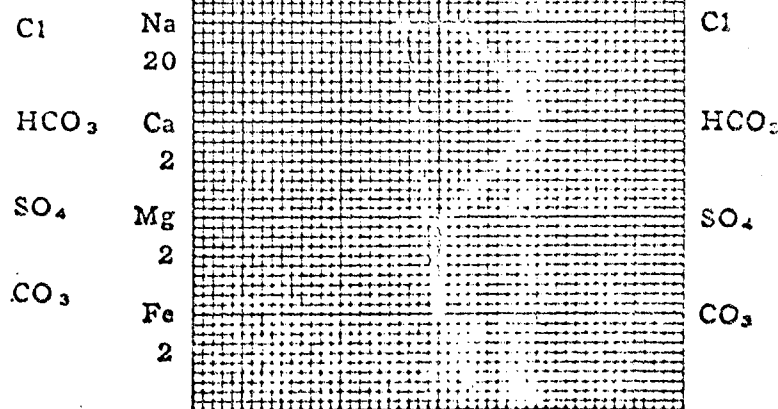
WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company
 OPERATOR Mountain Fuel Supply Company
 WELL NO. J.H. Wilde Well No. 1
 FIELD Wildcat
 COUNTY Summit
 STATE Utah

LAB NO. 8103 REPORT NO. 7-472
 LOCATION Sec. 9-2N-5E
 FORMATION Frontier
 INTERVAL 2380-2420
 SAMPLE FROM Flow Line (6/2/72)
 DATE July 12, 1972

REMARKS & CONCLUSIONS: Slightly cloudy water.

Cations	mg/l	meq/l
Sodium - - - - -	1951	84.85
Potassium - - - - -	30	0.77
Lithium - - - - -	-	-
Calcium - - - - -	39	1.95
Magnesium - - - - -	20	1.64
Iron - - - - -	-	-
Total Cations - - - - -		89.21

Anions	mg/l	meq/l
Sulfate - - - - -	79	1.64
Chloride - - - - -	2800	78.96
Carbonate - - - - -	60	2.00
Bicarbonate - - - - -	403	6.61
Hydroxide - - - - -	-	-
Hydrogen sulfide - - - - -	-	-
Total Anions - - - - -		89.21

Total dissolved solids, mg/l - - - - - 5177
 NaCl equivalent, mg/l - - - - - 5082
 Observed pH - - - - - 9.1

Specific resistance @ 68° F.:

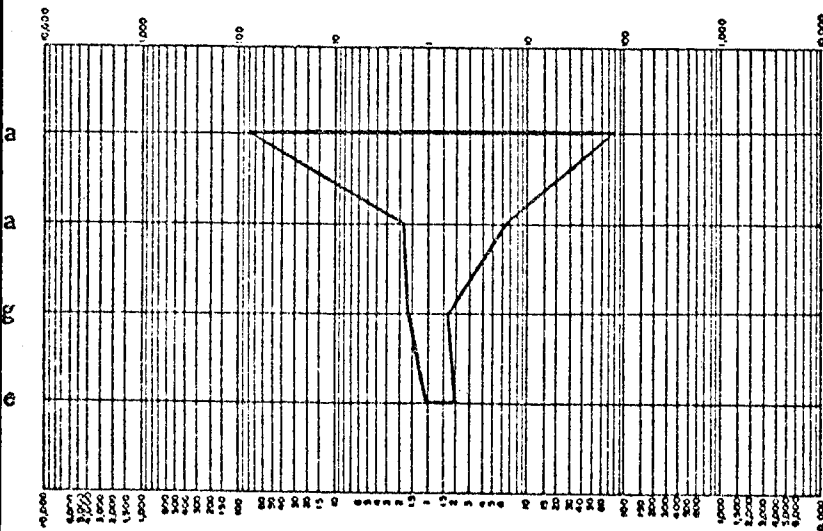
Observed - - - - - 1.20 ohm-meters
 Calculated - - - - - 1.10 ohm-meters

WATER ANALYSIS PATTERNS

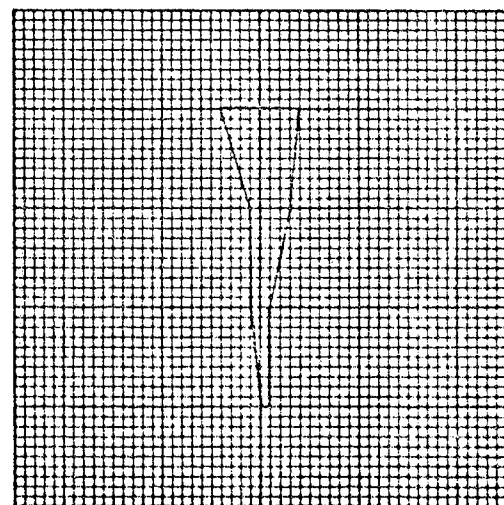
MEQ per unit

LOGARITHMIC

STANDARD



Cl Na
20
HCO₃ Ca
2
SO₄ Mg
2
CO₃ Fe
2



Cl
HCO₃
SO₄
CO₃

(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84139 PHONE 328-8315

February 26, 1975

The State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

Attention Mr. Cleon Feight

Gentlemen:

Re: Request for Well Name Changes
Coalville Gas Storage Area
Summit County, Utah

On January 22, 1974, I requested that the names of two of the gas storage wells be changed in our Coalville Gas Storage Area. These changes were approved by your Division on January 23, 1974.

It has been brought to my attention that my request for these name changes was in error, and we hereby request that the J. H. Wilde Well No. 1 be changed to the Coalville Well No. 1 and that the Moore Well No. 1 be changed to the Coalville Well No. 2.

Please indicate your approval to these changes by indicating so on the duplicate copy of this letter and returning same to me. I apologize for any inconvenience this may have caused your Department.

Very truly yours,

G. A. Peppinger

G. A. Peppinger
Manager, Lands and Leasing

GAP:sm

Enclosure

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE FEB 27 1975

BY *Cleon D. Feight*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STATE IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Gas storage injection-withdrawal well and observation well		5. LEASE DESIGNATION AND SERIAL NO. Free land
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2399' FSL, 319' FEL NE SE		8. FARM OR LEASE NAME Coalville
14. PERMIT NO. KB 5652'		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) KB 5652' GR 5640'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-5E., S.L.M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Summit
		13. STATE Utah

RECEIVED

DIVISION OF OIL
GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Workover

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We intend to cement squeeze the coal seam perforations (Upper Longwall) from 2326' to 2340' and open the lower Longwall perforations from 2380' to 2420' KBM by killing well with 10.5 ppg CaCl water and installing a 3000 psi double gate BOP, pulling 3-1/2" tubing, mill out & remove the Model F-1 packer at 2286' KBM, squeeze the present perforations from 2380' to 2420' with 200 sacks cement, drill out the cement retainer, two through tubing bridge plug and complete the well in the original Longwall perforations.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/20/84

BY: John R. Bayne

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas M. L. L.

TITLE Director Petro. Engineering

DATE August 10, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Mountain Fuel Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SE, 2399' FSL, 319' FEL		8. FARM OR LEASE NAME Coalville
		9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-5E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5652' GR 5640'	12. COUNTY OR PARISH 13. STATE Summit Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>See Below</u> <input type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reviewing our files, we cannot find a subsequent report for the work performed in October 1984 on the above captioned well. If this is a repeat Sundry, please advise. The proposed work was done as follows:

1. The coal seam perforations from 2326 feet to 2340 feet were cement squeezed with 200 sacks cement.
2. The well was finally completed in the Longwall formation from 2380 feet to 2420 feet with 3-1/2-inch tubing and a production packer set at 2360 feet KBM.

This well is an injection withdrawal and observation well.

If you have additional questions, please advise.

RECEIVED
MAY 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas L. Smith

TITLE Director, Petroleum Eng.

DATE May 5, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Mountain Fuel Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SE, 2399' FSL, 319' FEL		8. FARM OR LEASE NAME Coalville (Wilde)
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5652' GR 5640'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-5E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>See Below</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

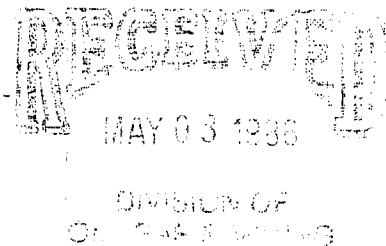
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In reviewing our files, we cannot find a subsequent report for the work performed in October 1984 on the above captioned well. If this is a repeat Sundry, please advise. The proposed work was done as follows:

1. The coal seam perforations from 2326 feet to 2340 feet were cement squeezed with 200 sacks cement.
2. The well was finally completed in the Longwall formation from 2380 feet to 2420 feet with 3-1/2-inch tubing and a production packer set at 2360 feet KBM.

This well is an injection withdrawal and observation well.

If you have additional questions, please advise.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Davis

TITLE Director, Petroleum Eng.

DATE May 5, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Gas Storage/Inject. Withdrawal

2. NAME OF OPERATOR:
Questar Pipeline Company

3. ADDRESS OF OPERATOR: P.O. Box 45360 CITY SLC STATE UT ZIP 84145-0360 PHONE NUMBER: (801) 324-5555

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2399' FSL, 319' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE SE 9 2N 5E SLM

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Coalville Gas Storage

8. WELL NAME and NUMBER:
Coalville 1

9. API NUMBER:
4304310691

10. FIELD AND POOL, OR WILDCAT:
Coalville Gas Storage

COUNTY: Summit

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Purpose is to inform of the change in name on the subject leases from Mountain Fuel Supply Company to Questar Pipeline Company.

N0680

N7560

Effective 3/7/1988

Approved:

Property

Property

Engineer

Legal

V.P.

NAME (PLEASE PRINT) R. J. Zobell

TITLE Manager, Engineering & Project Management

SIGNATURE R. J. Zobell

DATE _____

(This space for State use only)

RECEIVED

JAN 13 2004

DIV. OF OIL, GAS & MINING

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	TwnsHP	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304310691	09	020N	050E	Coalville Gas Storage 1	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330005	10	020N	050E	Coalville Gas Storage 2	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330007	10	020N	050E	Coalville Gas Storage 3	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330009	10	020N	050E	Coalville Gas Storage 4	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330011	10	020N	050E	Coalville Gas Storage 5	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330020	10	020N	050E	Coalville Gas Storage 6	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330021	10	020N	050E	Coalville Gas Storage 7	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330192	10	020N	050E	Coalville Gas Storage 8	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330193	10	020N	050E	Coalville Gas Storage 9	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330244	10	020N	050E	Coalville Gas Storage 10	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330249	09	020N	050E	Coalville Gas Storage 12	99990 to 14038	2/10/2004	Coalville Gas Storage

Note to file: These entity numbers
were changed to compliment the
operator correction from 3/7/98

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/7/1988

FROM: (Old Operator):

N0680-Mountain Fuel Supply Company

180 E 100 S

Salt Lake City, UT 84139

Phone: 1-(801) 534-5267

TO: (New Operator):

N7560-Questar Pipeline Company

PO Box 11450

Salt Lake City, UT 84147

Phone: 1-(801) 530-2019

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990	Fee	GS	A
COALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	A
COALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	A
COALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
COALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	A
COALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	A
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	A
CHALK CREEK GOVT 4	06	020N	060E	4304305003	99990	Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK	06	020N	060E	4304305004	99990	Federal	GS	A
TEXOTA UTAH FED L 1	06	020N	060E	4304305005	99990	Federal	GS	A
CHALK CREEK GOVT 2	06	020N	060E	4304305006	99990	Federal	GS	A
CHALK CREEK GOVT 3	06	020N	060E	4304305007	99990	Federal	GS	A
CHALK CREEK GOVT 1	06	020N	060E	4304305008	99990	Federal	GS	A
CHALK CREEK GOVT 5	06	020N	060E	4304305009	99990	Federal	GS	A
CHALK CREEK GOVT 6	06	020N	060E	4304305018	99990	Federal	GS	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/13/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/13/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/14/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 649172-0142

5. If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 1/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS: